

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 14/11/2007 05:00

|  |   |                                    |
|--|---|------------------------------------|
| <b>Well Name</b><br>Fortescue A30a                 |   |                                    |
| <b>Rig Name</b><br>Rig 175                         | <b>Company</b><br>International Sea Drilling LTD (ISDL) |                                    |
| <b>Primary Job Type</b><br>Drilling and Completion | <b>Plan</b><br>D&C                                      |                                    |
| <b>Target Measured Depth (mKB)</b><br>5,126.09     | <b>Target Depth (TVD) (mKB)</b><br>2,470.01             |                                    |
| <b>AFE or Job Number</b><br>L.0501H010             | <b>Total Original AFE Amount</b><br>14,902,741          | <b>Total AFE Supplement Amount</b> |
| <b>Daily Cost Total</b><br>667,259                 | <b>Cumulative Cost</b><br>13,670,833                    | <b>Currency</b><br>AUD             |
| <b>Report Start Date/Time</b><br>13/11/2007 05:00  | <b>Report End Date/Time</b><br>14/11/2007 05:00         | <b>Report Number</b><br>46         |

### Management Summary

Set seal assy in well head test same to 5000 psi (ok) Slip/cut drilling line, service Rig, Rig up Wireline and 7" junk basket and dummy assy. run in hole to HUD @ 5021m, Pull out of hole, lay down dummy assy. pick up 4.5" 12spf perf guns and max-r packer, Run in hole and correlate on depth with Bottom shot @ 4972-4969m and Top shot @ 4966-4957m, Pull out of hole @ report time

### Activity at Report Time

Pull out of hole with wireline

### Next Activity

Rig down wireline rig up for 3.5" prod. tbg

## Daily Operations: 24 HRS to 14/11/2007 06:00

|   |   |                                    |
|---|---|------------------------------------|
| <b>Well Name</b><br>Cobia F4                      |   |                                    |
| <b>Rig Name</b><br>Rig 22                         | <b>Company</b><br>Imperial Snubbing Services    |                                    |
| <b>Primary Job Type</b><br>Workover               | <b>Plan</b><br>Tubing pull workover             |                                    |
| <b>Target Measured Depth (mKB)</b><br>3,550.00    | <b>Target Depth (TVD) (mKB)</b>                 |                                    |
| <b>AFE or Job Number</b><br>L0503H015             | <b>Total Original AFE Amount</b><br>5,460,000   | <b>Total AFE Supplement Amount</b> |
| <b>Daily Cost Total</b><br>75,425                 | <b>Cumulative Cost</b><br>2,535,632             | <b>Currency</b><br>AUD             |
| <b>Report Start Date/Time</b><br>13/11/2007 06:00 | <b>Report End Date/Time</b><br>14/11/2007 06:00 | <b>Report Number</b><br>38         |

### Management Summary

RIH and tag packer at 3397.7m - confirm solid base for fishing operations and sit down 25k several times, POOH with milling BHA to surface. P/U and M/U overshot BHA. RIH with overshot to retrieve packer. Engage fish in overshot. POOH with fished packer from 3397.6m to 3151m. Well drink rate steady at 5-6bbl/hr.

### Activity at Report Time

POOH with fished packer assy.

### Next Activity

Recover cut end of tubing.

## Daily Operations: 24 HRS to 13/11/2007 15:00

|   |   |                                    |
|---|---|------------------------------------|
| <b>Well Name</b><br>West Kingfish W23A            |   |                                    |
| <b>Rig Name</b><br>Wireline                       | <b>Company</b><br>Halliburton / Schlumberger              |                                    |
| <b>Primary Job Type</b><br>Workover PI            | <b>Plan</b><br>Plug M1.4L sands and perforate M1.3L sands |                                    |
| <b>Target Measured Depth (mKB)</b><br>3,240.77    | <b>Target Depth (TVD) (mKB)</b>                           |                                    |
| <b>AFE or Job Number</b><br>L0503H050             | <b>Total Original AFE Amount</b><br>330,000               | <b>Total AFE Supplement Amount</b> |
| <b>Daily Cost Total</b><br>21,495                 | <b>Cumulative Cost</b><br>158,750                         | <b>Currency</b><br>AUD             |
| <b>Report Start Date/Time</b><br>13/11/2007 06:00 | <b>Report End Date/Time</b><br>13/11/2007 15:00           | <b>Report Number</b><br>5          |

### Management Summary

Continued with fishing operations, unable to get plug moving. Discussed options with Melbourne decision made to rig down and move to W-19a

### Activity at Report Time

x

### Next Activity

Rig up on W-19 a water flood log

# EAPL WellWork & Drilling Daily Operations Report

**Daily Operations: 24 HRS to 14/11/2007 06:00**

|   |   |                                    |
|---|---|------------------------------------|
| <b>Well Name</b><br>West Kingfish W19A            |   |                                    |
| <b>Rig Name</b><br>Wireline                       | <b>Company</b><br>Halliburton / Schlumberger    |                                    |
| <b>Primary Job Type</b><br>Workover PI            | <b>Plan</b><br>Understand why well water out    |                                    |
| <b>Target Measured Depth (mKB)</b><br>2,600.77    | <b>Target Depth (TVD) (mKB)</b><br>2,293.25     |                                    |
| <b>AFE or Job Number</b><br>46000499              | <b>Total Original AFE Amount</b><br>80,000      | <b>Total AFE Supplement Amount</b> |
| <b>Daily Cost Total</b><br>13,004                 | <b>Cumulative Cost</b><br>44,394                | <b>Currency</b><br>AUD             |
| <b>Report Start Date/Time</b><br>13/11/2007 15:00 | <b>Report End Date/Time</b><br>14/11/2007 06:00 | <b>Report Number</b><br>3          |

**Management Summary**  
Rig up on the W19 well and pressure test BOP's and lubricator as per WellWork procedures, RIH with RST tool, flow well, take logs, stop flowing well, POOH with RST tool, rig down and off the W19 well.

**Activity at Report Time**  
Preparing to rig up on the W17 well.

**Next Activity**  
Rig up on the W17 well.